

Computation of VCA Charges (2nd bi-monthly period of FY 2019-20)

(A) CHFC :-

Month	KTPS	HTPS	DSPM TPS	Korba(W) Extn.	Total Amount in Rs.
June'2019	1,06,76,956	4,33,11,410	4,24,38,039	3,55,71,218	13,19,97,623
July'2019	91,30,095	-1,25,56,379	1,93,00,875	-63,24,444	95,50,147
Total	1,98,07,051	3,07,55,031	6,17,38,914	2,92,46,774	14,15,47,770

(B) CHPP :-

- (i) Total units purchased from NTPC and NSPCL : 1,42,85,19,649 KWh
- (ii) Amount paid against units purchased : Rs. 5,16,31,41,578
- Rate per unit : Rs. 3.61 /KWh
- (iii) Average rate approved by CSERC for purchase of power from Central generating stations(NTPC & NSPCL only) : Rs. 3.11 /KWh
- (iv) Diff. in rate (ii-iii) : Rs.0.50 /KWh
- (v) CHPP (in Rs.) (i)x(iv) : Rs. 71,42,59,825
- C. Gross VCA (A+B) in Rs : Rs.85,58,07,595
- D. Total quantum of power purchased during the period : 5,90,59,59,640 Kwh ✓
- E. Quantum of power purchased for sale to retail consumers of the State : 5,40,48,98,980 KWh ✓
- F. Allowable VCA (in Rs.)[C*(E/D)] : Rs. 78,32,01,017
- G. Normative transmission & distribution losses as specified in Tariff order : 16.58%
- H. Allowable VCA Charges(Rs./Kwh) (F/E*(1-G)) : Rs. 0.17 per KWh

VCA Charge to be recoverable from monthly energy bills of various categories of consumers:

- | | | |
|---|-----------------------|-------------------|
| 1 | DLF consumers | Rs. 0.17 per unit |
| 2 | Agriculture Consumers | Rs. 0.17 per unit |
| 3 | Rest all categories | Rs. 0.17 per unit |

To be recovered from energy bill for the consumption in the months of Sep'19 and Oct'19 payable in the months of Oct'19 and Nov'19.

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Computation of CHPP

S.No.	Particulars		
1	Scheduled energy purchased from CGs during 1st bi-monthly period	Kwh	1,42,85,19,649
2	Amount paid against units purchased	Rs.	5,16,31,41,578
3	Average rate of power purchase	Rs./Kwh	3.61
4	Average rate of Power Purchase as per Tariff Order	Rs./Kwh	3.11
5	Difference in the average rate of PP	Rs./Kwh	0.50
6	CHPP(Change in the cost of power purchased from CGs)	Rs.	714259825

Computation of VCA (2nd Bi-monthly period of FY 2019-20)

S.No.	Particulars			
1	CHFC		Rs.	141547770
2	CHPP		Rs.	714259825
3	Gross VCA(sub total in Rs.)	CHFC+CHPP	Rs.	855807595
4	Allowable VCA(in Rs.)	Gross VCA (in Rs.) $\times \frac{Q_{rs}/Q_{pp}}$	Rs.	783201017
5	Allowable VCA(in Rs/Kwh)	Allowable VCA (in Rs.)/(Qrs*(1-L))	Rs/Kwh	0.17

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Computation of Qpp and Qrs (2nd Bi-monthly of FY 2019-20)

S No.	Particulars			
1	Quantum of actual power purchased from CSPGCL thermal Power stations	Q_1	3069997940	KwH
2	Quantum of actual power purchased from CSPGCL hydro Power stations(Bango)	Q_2	30890339	KwH
3	Quantum of actual power purchased from CSPGCL Renewable Power stations(Small Hydle Station of CSPGCL + CoGen Kawardha)	Q_3	677870	KwH
4	Quantum of scheduled power purchased from CGs at state periphery (CSPTrdCL+NTPC+NSPCL+NPCIL+OHPCL+NHPCL+Bundle Power+SECI)	Q_4	1876594707	KwH
5	PGCIL actual losses for the bi-monthly period	L_1	2.98%	
6	Quantum of scheduled power purchased from CGs at state periphery	$Q_5=Q_4(1-L_1)$	1820672184	KwH
7	Quantum of actual power purchased from Renewable energy Sources	Q_6	186280440	KwH
8	Quantum of actual short term and long term power purchased from State IPPs and CGPs	Q_7	0	KwH
9	Quantum of scheduled short term purchased through inter-state route (IEX)	Q_8	487527640	KwH
10	Quantum of scheduled short term purchased through inter-state route at the State periphery (IEX)	$Q_9=Q_8(1-L_1)$	472999316	KwH
11	Quantum of power purchased from other Sources(if any)(Short term + Border Village+Un schduled)	Q_{10}	324441551 ✓	KwH
12	Total Quantum of power purchased	$Q_{PP}=Q_1+Q_2+Q_3+Q_5+Q_6+Q_7+Q_9+Q_{10}$	5905959640 ✓	KwH
13	Normative transmission and distribution losses as specified in the Tariff order	L	16.58%	
14	Quantum of power scheduled for interstate sale(Sale through IEX+Sale to Telangana)	Q_{PT}	501060660	KwH
15	Quantum of power purchased for sale to retail consumers of the State	$Q_{RS}=Q_{PP}-Q_{PT}$	5404898980	KwH

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CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED
(A Govt. of C.G. Undertaking)

Office of the Executive Director (C&RA)



NO. 03-09/ Bills-15/ 592

Raipur Dtd.

31-Aug-2019

To,

✓ The Chief Engineer (RA&PM)
4th Floor Vidyut Seva Bhawan
CSPDCL, Raipur

C.E. (R.A. & P.M.) CSPDCL, Raipur	
Letter Receipt	
No.	3815
Date	31-08-19

Sub: Fuel Cost Adjustment calculation for the 2nd Bi-Monthly period of FY 2019-20.

Ref: 1) CSERC MYT Regulations 2015.
2) CSERC tariff order dtd. 31/03/2017

In compliance to the CSERC vide order referred above, please find enclosed FCA Calculation amounting to Rs. **338,169,493** /- for the 2nd Bi-Monthly period of FY 2019-20 (June-19 & July- 19). As per CSERC order the above FCA amount shall be claimed in two installments w.e.f. **Oct-19**

SE-I / Sh. Ranchho

Executive Director (C&RA)
CSPGCL: Raipur

Copy to :-

- 1 The Secretary, Chhattisgarh State Electricity Regulatory Commission, New Shanti Nagar Raipur. In compliance to directives given in tariff order dtd. 23/05/2015.
- 2 The E.D. (Fin) CSPGCL, Raipur
- 3 The C.E.(EITC)CSPDCL, Raipur. Kindly upload the same in Company web site (cspc.co.in/cspgc) under the link Fuel Cost Adjustment- 2nd Bi Monthly of FY 2019-20 (June-2019 to July-2019)
- 4 The S.O. to M.D. CSPGCL, Raipur
- 5 The S.O. to M.D. CSPDCL, Raipur
- 6 The Manager (B&CM) CSPGCL, Raipur

Shed No. 06, Vidyut Sewa Bhawan Complex, Dangania, Raipur 492013; CIN no. U40108CT2003SGC015821
Phone No. 0771-2574097; Fax : 0771-2574806; Email : ce.cncp@gmail.com; Web site: www.cseb.gov.in/cspgcl

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5-9-19

Fuel Cost Adjustment calculation for the 2nd Bi-Monthly period of FY 2019-20.

All Figures in Rs.

Name of Plant	Jun-19	Jul-19	Total
KTPS	10676956	9,130,095	19,807,051
HTPS	43311410	-12,556,379	30,755,031
DSPM TPS	42438039	19,300,875	61,738,914
KW Extn	35571218	-6,324,444	29,246,774
MTTPS	71931300	124,690,423	196,621,723
Total	203,928,923	134,240,570	338,169,493

RUPEES THIRTY THREE CRORES EIGHTY ONE LAKHS SIXTY NINE THOUSAND FOUR HUNDRED NINETY THREE ONLY

As per CSERC order the above amount of FCA shall be claimed as mentioned below:-

All Figures in Rs.

Month	KTPS	HTPS	DSPM TPS	KW Extn	MTTPS	Total
Oct-19	9,903,526	15,377,516	30,869,457	14,623,387	98,310,862	169,084,748
Nov-19	9,903,525	15,377,515	30,869,457	14,623,387	98,310,861	169,084,745
Total	19,807,051	30,755,031	61,738,914	29,246,774	196,621,723	338,169,493

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Details/Information for Computation of Energy Charge Rates

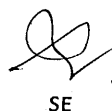
Name of the Company : Chhattisgarh State Power Generation Company Limited

Name of the Power Station : Korba (East) Thermal Power Station - KTPS

	Description	Unit	Considered in Tariff order	For Month of June-19	For Month of July-19	Total for period
a	Quantity of Coal / Lignite supplied by Coal/Lignite Company	(MMT)		0.075307600	0.099514500	
b	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MMT)				
c	Coal supplied by Coal/Lignite Company (a+b)	(MMT)		0.075307600	0.099514500	
d	Normative Transit & Handling Losses	%	1.15%	1.15%	1.15%	
e	Normative Transit & Handling Losses (cXd)	(MMT)		0.000866037	0.001144417	
f	Net coal / Lignite Supplied (c-e)	(MMT)		0.074441563	0.098370083	
g	Amount charged by the Coal / Lignite Company	(Rs.)		125,562,672.06	165,923,579.03	
h	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)			-2,242,886.05	
i	Net amount Charged by Coal Company (g+h)	(Rs.)		125,562,672.06	163,680,692.98	
j	Rate of Coal for the period Charged by Coal Company $= (i / (f * 10^6))$	Rs/MT		1686.73	1663.93	
k	Rate of Bonus payable to Coal Company	Rs/MT				
l	Net Rate of coal payable to coal compnay (j+k)	Rs/MT		1686.73	1663.93	
m	Transportation Charge per Ton	Rs/MT	177.98	177.98	177.98	
n	Landed Price of Coal per MT (l+m)	Rs./MT	1,641.03	1864.71	1841.91	
o	Average GCV of coal / Lignite as fired	(kCal/Kg)	3,080.85	3,311.00	3,297.00	
p	Normative SHR	Kcal/ KWh	3,110	3,110	3,110	
q	Normative Specific Oil Consumption	ml/ KWh	2.00	2.00	2.00	
r	GCV of Secondary Fuel (Oil)	Kcal/ml	10	10	10	
s	Normative Auxiliary Consumption	%	11.25	11.25	11.25	
t	ECR for the Period $= ((p - (q * r)) / (0 * (n / 1000)) / (1 - s))$	Rs/ KWh		1.961	1.945	
u	ECR as considered in Tariff order	Rs/ KWh	1.855	1.855	1.855	
v	Change in ECR (t-u)	Rs/ KWh		0.106	0.090	
w	Scheduled Generation during the Period	KWh		100,726,000	101,445,500	
aa	FCA Claim for the Period (vXw)	Rs		10,676,956	9,130,095	19,807,051


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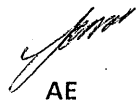
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Details/Information for Computation of Energy Charge Rates

Name of the Company : Chhattisgarh State Power Generation Company Limited

Name of the Power Station : Korba (West) Thermal Power Station - HTPS

	Description	Unit	Considered in Tariff order	For Month of June-19	For Month of July-19	Total for period
a	Quantity of Coal / Lignite supplied by Coal/Lignite Company	(MMT)		0.383642	0.381230	
b	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MMT)				
c	Coal supplied by Coal/Lignite Company (a+b)	(MMT)		0.383642	0.381230	
d	Normative Transit & Handling Losses	%	0.20%	0.20%	0.20%	
e	Normative Transit & Handling Losses (cXd)	(MMT)		0.000767284	0.000762460	
f	Net coal / Lignite Supplied (c-e)	(MMT)		0.382874716	0.380467540	
g	Amount charged by the Coal / Lignite Company	(Rs.)		681351337.99	677067606.10	
h	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)		15545485.22		
i	Net amount Charged by Coal Company (g+h)	(Rs.)		696896823.21	677067606.10	
j	Rate of Coal for the period Charged by Coal Company $\equiv (i/(f*10^6))$	Rs/MT		1820.17	1779.57	
k	Rate of Bonus payable to Coal Company	Rs/MT				
l	Net Rate of coal payable to coal compnay (j+k)	Rs/MT	1,609.77	1820.17	1779.57	
m	Transportation Charge per Ton	Rs/MT	80.75	80.75	80.75	
n	Landed Price of Coal per MT (l+m)	Rs./MT	1,690.52	1,900.92	1,860.32	
o	Average GCV of coal / Lignite as fired	(kCal/Kg)	3,406.33	3,502	3,831	
p	Normative SHR	Kcal/ KWh	2,650.00	2,650	2,650	
q	Normative Specific Oil Consumption	ml/ KWh	0.80	0.80	0.80	
r	GCV of Secondary Fuel (Oil)	Kcal/ml	10	10	10	
s	Normative Auxiliary Consumption	%	9.70	9.70	9.70	
t	ECR for the Period= $((p-(qxr))/(0)*(n/1000))/(1-s)$	Rs/ KWh		1.588	1.421	
u	ECR as considered in Tariff order	Rs/ KWh	1.452	1.452	1.452	
v	Change in ECR (t-u)	Rs/ KWh		0.136	-0.031	
w	Net Generation during the Period	KWh		318,466,250	405,044,480	
x	FCA Claim for the Period (vXw)	Rs		43311410	12556379	30,755,031


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Details/Information for Computation of Energy Charge Rates

Name of the Company : Chhattisgarh State Power Generation Company Limited

Name of the Power Station : - 1x500 MW KW Extn

	Description	Unit	Considered in Tariff order	For Month of June-19	For Month of July-19	Total for period
a	Quantity of Coal / Lignite supplied by Coal/Lignite Company	(MMT)		0.188958	0.187770	
b	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MMT)				
c	Coal supplied by Coal/Lignite Company (a+b)	(MMT)		0.188958	0.187770	
d	Normative Transit & Handling Losses	%	0.20%	0.20%	0.20%	
e	Normative Transit & Handling Losses (cXd)	(MMT)		0.000377916	0.000375540	
f	Net coal / Lignite Supplied (c-e)	(MMT)*		0.188580084	0.187394460	
g	Amount charged by the Coal / Lignite Company	(Rs.)		335,590,957.35	333,481,059.76	
h	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)		7656731.6		
i	Net amount Charged by Coal Company (g+h)	(Rs.)		343247688.95	333481059.76	
j	Rate of Coal for the period Charged by Coal Company $= (i / (f * 10^6))$	Rs/MT		1820.17	1779.57	
k	Rate of Bonus payable to Coal Company	Rs/MT				
l	Net Rate of coal payable to coal company (j+k)	Rs/MT	1,609.77	1820.17	1779.57	
m	Transportation Charge per Ton	Rs/MT	80.75	80.75	80.75	
n	Landed Price of Coal per MT (l+m)	Rs./MT	1,690.52	1,900.92	1,860.32	
o	Average GCV of coal / Lignite as fired	(kCal/Kg)	3,400.59	3,497	3,805	
p	Normative SHR	Kcal/ KWh	2,375	2,375	2,375	
q	Normative Specific Oil Consumption	ml/ KWh	0.50	0.50	0.50	
r	GCV of Secondary Fuel (Oil)	Kcal/ml	10	10	10	
s	Normative Auxiliary Consumption	%	5.25	5.25	5.25	
t	ECR for the Period = $((p - (q * r)) / (o * (n / 1000)) / (1 - s))$	Rs/ KWh		1.360	1.223	
u	ECR as considered in Tariff order	Rs/ KWh	1.243	1.243	1.243	
v	Change in ECR (t-u)	Rs/ KWh		0.117	-0.02	
w	Scheduled Generation during the Period	KWh		304,027,500	316,222,210	
x	FCA Claim for the Period (vXw)	Rs		35,571,218	-6,324,444	29,246,774

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Details/Information for Computation of Energy Charge Rates

Name of the Company : Chhattisgarh State Power Generation Company Limited

Name of the Power Station : Dr. Shyama Prasad Mukharjee Thermal Power Station - DSPM TPS

	Description	Unit	Considered in Tariff order	For Month of June-19	For Month of July-19	Total for period
a	Quantity of Coal / Lignite supplied by Coal/Lignite	(MMT)		0.17721933	0.20728456	
b	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MMT)				
c	Coal supplied by Coal/Lignite Company (a+b)	(MMT)		0.17721933	0.20728456	
d	Normative Transit & Handling Losses	%	0.20%	0.20%	0.20%	
e	Normative Transit & Handling Losses (cXd)	(MMT)		0.000354439	0.000414569	
f	Net coal / Lignite Supplied (c-e)	(MMT)		0.176864891	0.206869991	
g	Amount charged by the Coal / Lignite Company	(Rs.)		351240824.31	391846946.19	
h	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)		0.00	13,442,122.25	
i	Net amount Charged by Coal Company (g+h)	(Rs.)		351,240,824.31	405,289,068.44	
j	Rate of Coal for the period Charged by Coal Company $= (i / (f \times 10^6))$	Rs/MT		1985.93	1959.15	
k	Rate of Bonus payable to Coal Company	Rs/MT				
l	Net Rate of coal payable to coal company (j+k)	Rs/MT		1985.93	1959.15	
m	Transportation Cost Paid to railways	Rs		46292915.07	51007150.00	
n	Transportation Charge rate paid to Railways $(m / (f \times 10^6))$	Rs/MT		261.74	246.57	
o	Other Charges (per Ton) towards transportation	Rs/MT				
p	Total per ton Transportation Charges (n+o)			261.74	246.57	
q	Landed Price of Coal per MT ((l+p)	Rs./MT	1,921.22	2247.67	2205.72	
r	Average GCV of coal / Lignite as fired	(kCal/Kg)	3,449.20	3682.67	3809.73	
s	Normative SHR	Kcal/ KWh	2,500	2,500	2,500	
t	Normative Specific Oil Consumption	ml/ KWh	0.50	0.50	0.50	
u	GCV of Secondary Fuel (Oil)	Kcal/ml	10.00	10.00	10.00	
v	Normative Auxiliary Consumption	%	9.00	9.00	9.00	
w	ECR for the Period $= ((s - (t \times u)) / (r) * (q / 1000)) / (1 - v)$	Rs/ KWh		1.673	1.587	
x	ECR as considered in Tariff order	Rs/ KWh	1.527	1.527	1.527	
y	Change in ECR (w-x)	Rs/ KWh		0.146	0.060	
z	Scheduled Generation during the Period	Kwh		290,671,500	321,681,250	
aa	FCA Claim for the Period (yX z)	Rs		42438039	19300875	61,738,914

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Details/Information for Computation of Energy Charge Rates

Name of the Company : Chhattisgarh State Power Generation Company Limited

Name of the Power Station : Marwa Thermal Power Plant - MTPP

	Month	Unit	Considered in Tariff order	For Month of June-19	For Month of July-19	Total for period
a	Quantity of Coal / Lignite supplied by Coal/Lignite Company	(MMT)		0.20313101	0.28552143	
b	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MMT)				
c	Coal supplied by Coal/Lignite Company (a+b)	(MMT)		0.20313101	0.28552143	
d	Normative Transit & Handling Losses	%	0.80%	0.80%	0.80%	
e	Normative Transit & Handling Losses (cXd)	(MMT)		0.001625048	0.002284171	
f	Net coal / Lignite Supplied (c-e)	(MMT)		0.201505962	0.283237259	
g	Amount charged by the Coal / Lignite Company	(Rs.)		401025217.87	611949094.75	
h	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)		-12,366,577.08	-22,129,408.88	
i	Net amount Charged by Coal Company (g+h)	(Rs.)		388658640.79	589819685.87	
j	Rate of Coal for the period Charged by Coal Company = (i/(fX10^6))	Rs/MT		1928.77	2082.42	
k	Rate of Bonus payable to Coal Company	Rs/MT				
l	Net Rate of coal payable to coal company (j+k)	Rs/MT		1928.77	2082.42	
m	Transportation Cost Paid to railways	Rs		57274676.00	69405753.00	
n	Transportation Charge rate paid to Railways (m/(fX10^6))	Rs/MT		284.23	245.04	
o	Other Charges (per Ton) towards transportation	Rs/MT				
p	Total per ton Transportation Charges (n+o)			284.23	245.04	
q	Landed Price of Coal per MT ((l+p)	Rs./MT	1,535	2,213.00	2,327.46	
r	Average GCV of coal / Lignite as fired	(kCal/Kg)	3,280.29	3,580	3,593	
s	Normative SHR	Kcal/ KWh	2,378	2,378	2,378	
t	Normative Specific Oil Consumption	ml/ KWh	0.50	0.50	0.50	
u	GCV of Secondary Fuel (Oil)	Kcal/ml	10	10	10	
v	Normative Auxiliary Consumption	%	5.25	5.25	5.25	
w	ECR for the Period= ((s-(txu))/(r)*(q/1000))/(1-v)	Rs/ KWh		1.548	1.622	
x	ECR as considered in Tariff order	Rs/ KWh	1.373	1.373	1.373	
y	Change in ECR (w-x)	Rs/ KWh		0.175	0.249	
z	Scheduled Generation during the Period	Kwh		411,036,000	500,764,750	
aa	FCA Claim for the Period (yX z)	Rs		71931300	124690422.8	196,621,723


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N T P C LIMITED
WESTERN REGION HEADQUARTERS, MUMBAI-400093
LC BILL RAISED IN THE MONTH OF JULY 2019

FAX to: Mr. Arvind Palle, DGM(Comm),
0771 - 2259160

FAX to: Mr. Arvind Palle, DGM(Comm),
0771 - 2259160

SINO.	PARTICULARS	KSTPS	KSTPS 3	VSTPS1	VSTPS2	VSTPS3	VSTPS4	MSTPS1	JGPS	SIPAT-1	SIPAT-2	VSTPS3	MST-2	SLP	KISTPS 2
	Energy scheduled(KWH)	132047994	50428082	0	0	605955724	38701767	G20 L : 0 APM : 277.7	G1-0 G2-0 APM : 277.5	153863568	102353915	23653140	41706250	8567666	13371702
	Energy Charges(Ps/KWH)	131.90	129.30	166.00	159.50	158.80	156.50	N-AFM: N-RMG:	132.40	136.50	162.30	326.60	394.60	223.40	372.70
01:	Capacity Charges	83349418	61463277	0	0	61611614	56601841	76002228	0	235162375	115042851	37515054	80939812	161850976	20112255
02.a	Energy Charges	174171304	65203510	0	0	96228010	60568265	112737325	0	203702124	139713099	38389046	136212613	33808010	28872382
02.b	MOPA Charges	0	0	0	0	0	0	0	0	0	0	0	0	0	0
03	Incentive	6575829	3618522	0	0	1640771	1777485	0	-0	(9397218)	5984107	603749	10803195	0	0
04.a	ED&Cess on APC	12281781	4307114	0	0	4088040	2360028	0	0	26004620	10280874	16163365	1713739	0	0
04.b	ED&Cess on Sales	18210194	7237660	0	0	0	0	0	0	6504620	16163365	0	0	0	0
	Total (Main Bills) Rs.	234588326	141830083	0	0	163566435	121307629	188739553	0	471979115	287204035	78221358	217752425	193658986	49984637
05.	ECR EnspOCOM - May'19	(324802)	(96769)	0	0	0	0	0	0	0	0	0	0	0	0
06.	RLOC Chgs-Apr/May 2019			0	0	37552	22152	23503	0	113223	57146	14160	29380	57653	26465
07.	Emergency Charges Rvsn - VST	75820	27125	0	0	2953154	1716311					1027506	(5381415)	706740	
08	Compensation - CER C order 05.05.17							8678873							4004198
09.															
10.															
11.															
12.															
13.		0													
14.															
15.	LC Bill (Gross) Rs.	294421544	141780439	0	0	166557141	123046102	1937441929	0	0	472092338	287261182	79263254	211800390	196423389
16.															
17.	Net LC Bill (Gross-Rebate)	294421544	141780439	0	0	166557141	123046102	1937441929	0	0	472092338	287261182	79263254	211800390	196423389
i	Rate of FC @ (Ps/kwh)	68.95	139.97	86.12	70.89	105.74	158.40	189.92	85.40	108.19	131.88	125.19	169.09	150.08	174.19
ii															
iii															
TOTAL PAYABLE for the month															
NET PAYABLE (Rs.)															
NON-REBATEABLE Rs. 2394529834															
Total Bill Rs. 2394529834															
2394529834															



एनटीपीसी-सेल पावर कंपनी लिमिटेड

(एनटीपीसी और सेल का संयुक्त उपक्रम)

NTPC-SAIL Power Company Limited

(A joint venture of NTPC & SAIL)

CIN : U74899DL1999PLC098274, GSTIN : 22AABCN5467A1ZX, HSN : 27160000

Energy Bill Period 01.06.2019 - 30.06.2019

Bill No. 6300167

Bill Date 06.07.2019

Beneficiary Chhattisgarh State Power

GSTIN Of Beneficiary 22AADCC6047K1ZR

Station Bhilai PP 3

S.No	Description	Unit	Rate	Cumulative Amount (Rs.)	Claimed Amount (Rs.)	Net Amount (Rs.)
1	Capacity Charges	Cr.(Rs)/Yr	584.497	146,124,175.00	97,416,117.00	48,708,058.00
2	Incentive Amount of beneficiary	Rs.				
3	URS Amount of beneficiary	Rs.		7,693,536.00	6,916,763.00	776,773.00
4	Energy Charge Rate (ECR)	Rs./kwh	3.258			
5	Energy Charges	Rs.		172,454,728.00	115,400,555.00	57,054,173.00
6	Electricity Duty/Cess/Taxes	Rs./kvah	0.050	2,588,946.00	1,713,345.00	875,601.00
7	Electricity Duty on APC	Rs./kwh	0.607	2,653,254.00	1,831,546.00	821,708.00
8	Other Charges	Rs.		281,624.00	272,570.00	9,054.00
9	Total	Rs.		316,409,191.00	209,717,370.00	106,691,821.00
10	Rebate(-)	Rs.				
11	Surcharge(+)	Rs.				
12	Other Adjustment	Rs.		515,949.00	431,190.00	84,759.00
13	Sharing of benefits	Rs.		7,611,723.00	7,611,723.00	
14	Sharing of Gains via Power Trading	Rs.				
15	Net Amount	Rs.		308,281,519.00	201,674,457.00	106,607,062.00
One Hundred Six Million Six Hundred Seven Thousand Sixty-Two And Zero INR						

पंजीकृत केन्द्रीय कार्यालय : चतुर्थ तल, एनटीपीसी टावर, 15, भिकाजी कामा प्लेस, नई दिल्ली - 110066

दूरभाष / Tel: 011-26717378-79-80-82, 26172273/ Fax: 011- 26717364, 26717365, 26717366, 26717381

Registered Corporate Office: 4th Floor, NBCC Tower, 15 Bhikaji Cama Place, New Delhi-110066



एनटीपीसी-सेल पावर कंपनी लिमिटेड

(एनटीपीसी और सेल का संयुक्त उपक्रम)

NTPC-SAIL Power Company Limited

(A joint venture of NTPC & SAIL)

CIN : U74899DL1999PLC098274, GSTIN : 22AABCN5467A1ZX, HSN : 27160000

Energy Bill Period 01.07.2019 - 31.07.2019

Bill No. 6300171

Bill Date 03.08.2019

Beneficiary Chhatisgarh State Power

GSTIN Of Beneficiary 22AADCC6047K1ZR

Station Bhilai PP 3

S.No	Description	Unit	Rate	Cumulative Amount (Rs.)	Claimed Amount (Rs.)	Net Amount (Rs.)
1	Capacity Charges	Cr.(Rs)/Yr	584.497	194,832,233.00	146,124,175.00	48,708,058.00
2	Incentive Amount of beneficiary	Rs.				
3	URS Amount of beneficiary	Rs.		8,540,349.00	7,693,536.00	846,813.00
4	Energy Charge Rate (ECR)	Rs./kwh	3.285			
5	Energy Charges	Rs.		237,968,228.00	172,454,728.00	65,513,500.00
6	Electricity Duty/Cess/Taxes	Rs./kvah	0.050	3,586,107.00	2,588,946.00	997,161.00
7	Electricity Duty on APC	Rs./kwh	0.607	3,569,901.00	2,653,254.00	916,647.00
8	Other Charges	Rs.		290,662.00	281,624.00	9,038.00
9	Total	Rs.		431,706,782.00	316,409,191.00	115,297,591.00
10	Rebate(-)	Rs.				
11	Surcharge(+)	Rs.				
12	Other Adjustment	Rs.		1,426,574.00	515,949.00	910,625.00
13	Sharing of benefits	Rs.		7,611,723.00	7,611,723.00	
14	Sharing of Gains via Power Trading	Rs.				
15	Net Amount	Rs.		422,668,485.00	308,281,519.00	114,386,966.00

One Hundred Fourteen Million Three Hundred Eighty-Six Thousand Nine Hundred Sixty-Six And Zero INR

नीलेश डंगायच

Nilesh Dangayach

उपमहाप्रबंधक (एन टी पी सी)

DGM

एन

पंजीकृत केन्द्रीय कार्यालय : चतुर्थ तल, एनटीपीसी टावर 15, भीकाजी कामा प्लेस, नई दिल्ली 110066

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[Signature]

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